

Q1 - Application of Ideal Gas Law

Propane at 120°C and 1 bar absolute passes through a flow meter that reads 250 L/min. What is the mass flow rate of the gas?

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How many ways can we calculate the mass flow rate? What additional information is needed?

.... Using ideal gas law



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- > Using PVT equation is easy, provided you have a set of R constant value with different units.
- > A way to avoid this is by dividing the gas law from process condition with given chosen reference condition

PV	nT	or	PV _	T
$\overline{P_sV_s}$	$\overline{n_s T_s}$	07	$\overline{P_s \hat{V_s}}$	T_{s}

Standard Conditions for gases

System	Ts	Ps	Vs	n _s
SI	273 K	1 atm	0.022415 m ³	1 mol
CSS	273 K	1 atm	22.415 L	1 mol
American	492°R	1 atm	359.05 ft ³	1 lb-mole

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Standard Temperature and Pressure (STP)



> The other related values is easy to commit to memory like the relation of

 $\hat{V}_s = \frac{V_s}{n_s} = 0.0224 \frac{\text{m}^3(\text{STP})}{\text{mol}} \Leftrightarrow 22.4 \frac{\text{liters}(\text{STP})}{\text{mol}} \Leftrightarrow 359 \frac{\text{ft}^3(\text{STP})}{\text{lb}-\text{mole}}$

Standard cubic meters (SCM) \rightarrow m³(STP) Standard cubic feet (SCF) \rightarrow ft³(STP)

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Conditions (STP) www.utm.my/petro

The pressure gauge on a 20 m³ of nitrogen at 25°C reads 10 bar. Estimate the mass of nitrogen in the tank by

direct solution of the ideal gas equation of state (i) and.

(ii) conversion from standard conditions.

What does pressure reading obtained from a pressure gauge reading indicate?



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> If the input and output streams at indicated temperatures and pressures can be reasonably assumed to follow ideal gas behaviour, then

$$P_1V_1 = nRT_1$$
 and $P_2V_2 = nRT_2$

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$$\therefore \qquad \frac{P_1 V_1}{P_2 V_2} = \frac{T_1}{T_2}$$

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Q3 - Standard and True Volumetric Flow Rates

Pressure gauge reading is not absolute pressure, i.e. P_a .

(i) direct solution of the ideal gas equation of state

Thus, absolute pressure, $P_a = P_a + P_{atm}$

(ii) conversion from standard conditions.

The volumetric flow rate of an ideal gas is given as 35.8 SCMH (i.e $\rm m^{3}/h$ at STP).

The pressure gauge on a $~20~m^3$ of nitrogen at $25^{\circ}C$ reads 10 bar. Estimate the mass of nitrogen in the tank by

- (i) Calculate the molar flow rate (mol/h),
- (ii) If the temperature and pressure of the gas are 30°C and 152 kPa, calculate the actual volumetric flow rate.

(i) Molar flow (mol/h) at STP



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 (ii) If the temperature and pressure of the gas are 30°C and 152 kPa, calculate the actual volumetric flow rate,

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An ideal gas mixture contains 35% helium, 20% methane and 45% nitrogen by volume at 2.00 atm absolute and 90°C. Calculate

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(a) the partial pressure of each component.(b) the average molecular weight of the gas.

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- > At extremely low temperature or sufficiently high pressure, a value of \hat{V} predicted with the ideal gas law becomes significantly inaccurate, especially when the gas contains a mixture of several gas species.
- > Equation of state (EOS) for real (i.e. non-ideal or imperfect) gases

Single gas species

- Virial EOS (Benedict-Webb-Rubin, BWR)
- Cubic EOS (Soave-Redlich-Kwong, SRK)
- Compressibility Factor EOS (PV = znRT)

Gas mixtures

- Kay's Rule

Pressure

 Critical temperature (T_c) - the highest temperature at which a species can coexist in two phases (liquid and vapor)

- Critical pressure (P_c) the pressure at which a species can coexist in two phases (liquid and vapor) at the critical temperature.
- > A substance at T_c and P_c is said to be at its critical state
- Substances at temperatures above T_c and P_c are referred to as supercritical fluids

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Physical properties for calculations involving Real Gases

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	Molar					V_c	
	mass	ω	T_c/K	P_c/bar	Zc	cm ³ mol ⁻¹	T_n/\mathbf{k}
Methane	16.043	0.012	190.6	45.99	0.286	98.6	111.4
Ethane	30.070	0.100	305.3	48.72	0.279	145.5	184.0
Propane	44.097	0.152	369.8	42.48	0.276	200.0	231.
n-Butane	58.123	0.200	425.1	37.96	0.274	255.	272.
n-Pentane	72.150	0.252	469.7	33.70	0.270	313.	309.3
n-Hexane	86.177	0.301	507.6	30.25	0.266	371.	341.9
n-Heptane	100.204	0.350	540.2	27.40	0.261	428.	371.0
n-Octane	114.231	0.400	568.7	24.90	0.256	486.	398.
n-Nonane	128.258	0.444	594.6	22.90	0.252	544.	424.0
n-Decane	142.285	0.492	617.7	21.10	0.247	600.	447.3
Isobutane	58.123	0.181	408.1	36.48	0.282	262.7	261.4
Isooctane	114.231	0.302	544.0	25.68	0.266	468.	372.4
Cyclopentane	70.134	0.196	511.8	45.02	0.273	258.	322.4
Cyclohexane	84.161	0.210	553.6	40.73	0.273	308.	353.9
Methylcyclopentane	84,161	0.230	532.8	37.85	0.272	319.	345.0
Methylcyclohexane	98.188	0.235	572.2	34.71	0.269	368.	374.
Ethylene	28.054	0.087	282.3	50.40	0.281	131.	169.
Propylene	42.081	0.140	365.6	46.65	0.289	188.4	225.
1-Butene	56,108	0.191	420.0	40.43	0.277	239.3	266.
cis-2-Butene	56,108	0.205	435.6	42.43	0.273	233.8	276.
trans-2-Butene	56.108	0.218	428.6	41.00	0.275	2377	274
1-Hexene	84.161	0.280	504.0	31.40	0.265	354	336
Isobutylene	56.108	0 194	417.9	40.00	0.275	238.9	266
1.3-Butadiene	54 092	0 190	425.2	42 77	0.267	220.4	268
Cyclohexene	82 145	0.212	560.4	43 50	0.272	291	356
Acetylene	26.038	0.187	308.3	61.39	0.271	113	189
Benzene	78 114	0.210	562.2	48.98	0.271	259	353
Toluene	92 141	0.262	591.8	41.06	0.264	316	383
Ethylbenzene	106.167	0.303	617.2	36.06	0.263	374	409.
Cumene	120.194	0.326	631.1	32.09	0.261	427.	425
o-Xylene	106.167	0.310	630.3	37.34	0.263	369	417.
m-Xylene	106 167	0.326	617.1	35 36	0.259	376	412
n-Xylene	106 167	0.322	616.2	35.11	0.260	379	411
Styrene	104 152	0.297	636.0	38.40	0.256	352	418
Naphthalene	128 174	0.302	748 4	40.51	0.269	413	
Biphenyl	154 211	0.365	789 3	38 50	0.295	502	528
Formaldehyde	30.026	0.282	408.0	65.90	0.223	115	254
Acetaldehyde	44 053	0.291	466.0	55 50	0.221	154	294
Methyl acetate	74 079	0.331	506.6	47 50	0.257	228	330
Ethyl acetate	88 106	0.366	523.3	38.80	0.255	286	350
Acetone	58 080	0.307	508.2	47.01	0.233	200.	320
Methyl ethyl ketone	72 107	0.323	535 5	41.50	0.233	267	352
Diethyl ether	74 123	0.281	466.7	36.40	0.249	280	307
Dictityr culei	74.123	0.201	400.7	50.40	0.203	280.	507.

Physical properties for calculations involving Real Gases

mass 32.042 46.069 60.096 74.123 102.177 60.096 94.113	ω 0.564 0.645 0.622 0.594 0.579	<i>T_c</i> /K 512.6 513.9 536.8	P _c /bar 80.97 61.48	Z _c	cm ³ mol ⁻¹ 118.	337.9
32.042 46.069 60.096 74.123 102.177 60.096	0.564 0.645 0.622 0.594 0.579	512.6 513.9 536.8	80.97 61.48	0.224	118.	337.9
46.069 60.096 74.123 102.177 60.096	0.645 0.622 0.594 0.579	513.9 536.8	61.48	0.240		
60.096 74.123 102.177 60.096	0.622 0.594 0.579	536.8		0.240	167.	351.4
74.123 102.177 60.096	0.594		51.75	0.254	219.	370.4
102.177 60.096	0 579	563.1	44.23	0.260	275.	390.8
60.096		611.4	35.10	0.263	381.	430.6
04 112	0.668	508.3	47.62	0.248	220.	355.4
94.113	0.444	694.3	61.30	0.243	229.	455.0
62.068	0.487	719.7	77.00	0.246	191.0	470.5
60.053	0.467	592.0	57.86	0.211	179.7	391.1
88.106	0.681	615.7	40.64	0.232	291.7	436.4
122.123	0.603	751.0	44.70	0.246	344.	522.4
41.053	0.338	545.5	48.30	0.184	173.	354.8
31.057	0.281	430.1	74.60	0.321	154.	266.8
45.084	0.285	456.2	56.20	0.307	207.	289.7
61.040	0.348	588.2	63.10	0.223	173.	374.4
153.822	0.193	556.4	45.60	0.272	276.	349.8
119.377	0.222	536.4	54.72	0.293	239.	334.3
84.932	0.199	510.0	60.80	0.265	185.	312.9
50.488	0.153	416.3	66.80	0.276	143.	249.1
64.514	0.190	460.4	52.70	0.275	200.	285.4
112.558	0.250	632.4	45.20	0.265	308.	404.9
102.030	0.327	374.2	40.60	0.258	198.0	247.1
39.948	0.000	150.9	48.98	0.291	74.6	87.3
83.800	0.000	209.4	55.02	0.288	91.2	119.8
131.30	0.000	289.7	58.40	0.286	118.0	165.0
4.003	-0.390	5.2	2.28	0.302	57.3	4.2
2.016	-0.216	33.19	13.13	0.305	64.1	20.4
31.999	0.022	154.6	50.43	0.288	73.4	90.2
28.014	0.038	126.2	34.00	0.289	89.2	77.3
28 851	0.035	132.2	37.45	0.289	84.8	
70,905	0.069	417.2	77.10	0.265	124.	239.1
28.010	0.048	132.9	34.99	0.299	93.4	81.7
44,010	0.224	304.2	73.83	0.274	94.0	
76.143	0.111	552.0	79.00	0.275	160.	319.4
34.082	0.094	373.5	89.63	0.284	98.5	212.8
64.065	0.245	430.8	78.84	0.269	122.	263.1
80.064	0.424	490.9	82.10	0.255	127.	317.9
30.006	0.583	180.2	64.80	0.251	58.0	121.4
44.013	0.141	309.6	72.45	0.274	97.4	184.7
36.461	0.132	324.7	83.10	0.249	81.	188.2
27.026	0.410	456.7	53.90	0.197	139.	298.9
18.015	0.345	647.1	220.55	0.229	55.9	373.2
17.031	0.253	405 7	112.80	0.242	72.5	239.7
63.013	0.714	520.0	68 90	0.231	145	356.2
98.080		924.0	64.00	0.147	177.	610.0
	60.053 88.106 122.123 41.053 31.057 45.084 64.514 153.822 50.488 64.514 112.558 64.514 112.558 83.800 131.30 4.003 2.016 31.999 42.801 228.011 228.014 228.01 4.010 76.143 34.082 64.065 80.064 30.006 4.0103 36.461 17.031 59.048	$\begin{array}{ccccccc} 60.053 & 0.467 \\ 88.106 & 0.681 \\ 122.123 & 0.603 \\ 41.053 & 0.388 \\ 31.057 & 0.281 \\ 45.084 & 0.285 \\ 45.084 & 0.285 \\ 46.184 & 0.285 \\ 46.184 & 0.285 \\ 19.377 & 0.222 \\ 19.377 & 0.222 \\ 19.377 & 0.223 \\ 19.377 & 0.223 \\ 19.377 & 0.223 \\ 19.377 & 0.223 \\ 19.377 & 0.223 \\ 19.388 & 0.153 \\ 64.514 & 0.190 \\ 112.558 & 0.250 \\ 102.030 & 0.327 \\ 39.948 & 0.000 \\ 131.30 & 0.000 \\ 131.30 & 0.000 \\ 40.03 & -0.216 \\ 31.999 & 0.022 \\ 28.016 & -0.216 \\ 31.999 & 0.022 \\ 28.016 & -0.216 \\ 31.999 & 0.022 \\ 28.016 & 0.038 \\ 28.851 & 0.038 \\ 28.851 & 0.038 \\ 28.851 & 0.038 \\ 28.851 & 0.038 \\ 28.851 & 0.038 \\ 28.016 & 0.048 \\ 44.010 & 0.224 \\ 76.143 & 0.111 \\ 34.082 & 0.094 \\ 64.065 & 0.245 \\ 80.064 & 0.124 \\ 30.006 & 0.583 \\ 44.013 & 0.141 \\ 36.461 & 0.132 \\ 27.026 & 0.410 \\ 18.015 & 0.345 \\ 17.031 & 0.253 \\ 63.013 & .714 \\ 98.080 & \\ \\ 7N_5 = 0.79 \text{ and } y_0, \end{array}$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

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Corresponding States Approach for

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Compressibility Factors

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Simple (two-parameter) corresponding states: All fluids obey the same equation of state written in reduced form.

$$\frac{z}{z_C} = f\left(\frac{T}{T_C}, \frac{P}{P_C}\right)$$
$$z_r = f\left(T_r, P_r\right)$$

> Since z_c is nearly a constant for many organic species (about 0.27), the most often used form is

(see charts on pp. 208-211) $z = f(T_r, P_r)$

Compressibility Factor Equation of State

An equation of state that retains the simplicity of the ideal gas law but describe the PVT behavior of real gas

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$$PV = znRT$$
 or $P\hat{V} = zRT$

- > The coefficient z is called the *compressibility factor*, and the equation is known as the *compressibility factor equation of state*
- > A value of z = 1 correspond to ideal gas behavior
- > The compressibility factor of a gas depends on the gas temperature and pressure
- Values of z(T,P) for air, argon, CO₂, CO, H₂, CH₄, N₂, O₂ are given in Perry's Chemical Engineers' Handbook, pp 3-112 to 3-118

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- All temperatures and pressures used to estimate the compressibility factor (z) must be absolute !!!!
- 2. Look up or estimate the critical temperature (T_c) and critical pressure (P_c)
- 3. If the gas is hydrogen or helium, determine the pseudo critical constant from the empirical formulas (newton's correction)

 $(T_c)_{adjusted} = T_c + 8 \text{ K}$ and $(P_c)_{adjusted} = P_c + 8 \text{ atm}$

- 4. If both temperature and pressure are known
 - > Calculate the reduced temperature, $T_r = T/T_c$ and reduced pressure, $P_r = P/P_c$
 - > Look up the value of z on a generalized compressibility chart (z vs P_r for specific values of T_r)

- 5. If either temperature or pressure and molar volume is unknown
 - > Calculate the ideal critical volume

$$\mathbf{V}_{r}^{ideal} = \frac{\hat{V}}{\hat{V}_{c}^{ideal}} = \frac{\hat{V}}{RT_{c}/P_{c}} = \frac{\hat{V}P_{c}}{RT_{c}}$$

> Look up the value of z on generalized compressibility charts (low, medium or high pressure ; z vs V_r^{ideal} for specific values of T_r)

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Sem 2 (2013/14) PIONEERING TECHNOLOGY OF THE FUTURE Faculty of **Compressibility Factor** Petroleum & Renewable Energy (Low Pressures) $T_{r} = 5.00$ 1.00 0.90 0.80 0.70 0.60 0.50 0.40 0.1 0.2 0.3 0.4 0.5 0.6 0.7 0.8 0.9 1.0 Reduced pressure, P,

PIC

0.20

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0.0 0.5

1.0 1.5 2.0 2.5 3.0 3.5 4.0 4.5 5.0 5.5 6.0 6.5 7.0 7.5 8.0 8.5 9.0 9.5

(Figure 5.4.3)

Reduced pressure, Pr

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 $P\hat{V} = z_m RT$

Calculate the pseudo critical constant of gas mixture component

- Pseudo critical Temperature: $T_c = y_a T_{ca} + y_b T_{cb} + y_c T_{cc} + ...$
- Pseudo critical Pressure: $P_{c}' = y_{a}P_{ca} + y_{b}P_{cb} + y_{c}P_{cc} + ...$
- > If the temperature and pressure of the mixture are known, calculate
 - Pseudoreduced Temperature: $T_r' = T/T_c'$
 - Pseudoreduced Pressure: $P_r = P/P_c$
 - Use the generalized compressibility chart to obtain z_m
- > All pseudo critical constant of mixture are simply empirical parameters and do not have any physical significance

Natural gas contains mainly methane is stored in a 35-liter CNG tank at 3000 psig and 30°C. Estimate the actual capacity (m³) at standard temperature and pressure (STP) assuming

- a. ideal gas behaviour
- b. real gas behaviour

Q7 - Kay's Rule

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The interest in natural gas as an alternative fuel stems mainly from its cleaner burning gualities. Natural gas can either be stored onboard a vehicle as compressed natural gas (CNG) or natural gas (LNG). Suppose that natural gas containing 85% methane and 15% ethane by volume is stored in a 35-liter CNG tank at 3000 psig and 30°C.

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- a. Estimate the actual capacity (m³) of natural gas at standard temperature and pressure (STP).
- b. Calculate the exact volume (m³) of combustion air at standard temperature and pressure (STP), if natural gas undergoes complete combustion.

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(a) Use generalized compressibility chart to estimate z for (a) nitrogen at 40°C and 40 MPa, and (b) helium at -200°C and 350 atm.

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(b) Question 5.74 (pp. 234)

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